Exhibit ATXI 9.5
Payment Reduction Due to MVP 16
Business as Usual: Low Demand
MISO Illinois Region

	Without MVP 16	thout MVP 16 With MVP 16	Vith MVP 16 Reduction Percent	Percent	-		Reduction in Wholesale Energy Paymen (PV as of 2014, \$ million)	
Year	(millions \$2014)		(millions \$2014)	Difference	PV Factor (3%)	PV Factor (8.2%)	PV (3%)	PV (8.2%)
	[A]	[B]	[C]=[A]-[B]	[D]=[C]/[A]	[E]	[F]	[G]=[C]*[E]	[H]=[C]*[F]
2018	\$1,482.2	\$1,466.4	\$15.8	1.1%	0.888	0.730	\$14.0	\$11.5
2019	\$1,563.8	\$1,547.0	\$16.8	1.1%	0.863	0.674	\$14.5	\$11.3
2020	\$1,645.4	\$1,627.6	\$17.7	1.1%	0.837	0.623	\$14.8	\$11.0
2021	\$1,726.9	\$1,708.3	\$18.7	1.1%	0.813	0.576	\$15.2	\$10.8
2022	\$1,808.5	\$1,788.9	\$19.6	1.1%	0.789	0.532	\$15.5	\$10.5
2023	\$1,890.1	\$1,869.5	\$20.6	1.1%	0.766	0.492	\$15.8	\$10.1
2024	\$1,971.6	\$1,950.1	\$21.6	1.1%	0.744	0.455	\$16.0	\$9.8
2025	\$2,053.2	\$2,030.7	\$22.5	1.1%	0.722	0.420	\$16.3	\$9.5
2026	\$2,134.8	\$2,111.3	\$23.5	1.1%	0.701	0.388	\$16.5	\$9.1
2027	\$2,216.4	\$2,191.9	\$24.4	1.1%	0.681	0.359	\$16.6	\$8.8
2028	\$2,297.9	\$2,272.5	\$25.4	1.1%	0.661	0.332	\$16.8	\$8.4
2029	\$2,379.5	\$2,353.1	\$26.4	1.1%	0.642	0.307	\$16.9	\$8.1
2030	\$2,461.1	\$2,433.7	\$27.3	1.1%	0.623	0.283	\$17.0	\$7.7
2031	\$2,542.6	\$2,514.3	\$28.3	1.1%	0.605	0.262	\$17.1	\$7.4
2032	\$2,624.2	\$2,595.0	\$29.3	1.1%	0.587	0.242	\$17.2	\$7.1
2033	\$2,705.8	\$2,675.6	\$30.2	1.1%	0.570	0.224	\$17.2	\$6.8
2034	\$2,787.4	\$2,756.2	\$31.2	1.1%	0.554	0.207	\$17.3	\$6.4
2035	\$2,868.9	\$2,836.8	\$32.1	1.1%	0.538	0.191	\$17.3	\$6.1
2036	\$2,950.5	\$2,917.4	\$33.1	1.1%	0.522	0.177	\$17.3	\$5.8
2037	\$3,032.1	\$2,998.0	\$34.1	1.1%	0.507	0.163	\$17.3	\$5.6
					Total Payment Reduc	tion (millions \$2014):	\$326.6	\$171.9

^[1] The MISO Illinois Region includes Ameren Illinois, City Water, Light & Power (CWLP) and Southern Illinois Power Cooperative (SIPC).

^[2] The wholesale energy payments for CWLP and SIPC are net of the profits of the generating units owned by CWLP and SIPC respectively.

Exhibit ATXI 9.5
Payment Reduction Due to MVP 16
Business as Usual: High Demand
MISO Illinois Region

	Without MVP 16	P 16 With MVP 16	With MVP 16 Reduction	Percent			Reduction in Wholesale Energy Paymen (PV as of 2014, \$ million)	
Year	(millions \$2014)	(millions \$2014)	(millions \$2014)	Difference	PV Factor (3%)	PV Factor (8.2%)	PV (3%)	PV (8.2%)
	[A]	[B]	[C]=[A]-[B]	[D]=[C]/[A]	[E]	[F]	[G]=[C]*[E]	[H]=[C]*[F]
2018	\$1,705.4	\$1,681.3	\$24.1	1.4%	0.888	0.730	\$21.4	\$17.6
2019	\$1,865.1	\$1,837.9	\$27.2	1.5%	0.863	0.674	\$23.4	\$18.3
2020	\$2,024.8	\$1,994.5	\$30.3	1.5%	0.837	0.623	\$25.3	\$18.9
2021	\$2,184.5	\$2,151.1	\$33.3	1.5%	0.813	0.576	\$27.1	\$19.2
2022	\$2,344.1	\$2,307.8	\$36.4	1.6%	0.789	0.532	\$28.7	\$19.4
2023	\$2,503.8	\$2,464.4	\$39.5	1.6%	0.766	0.492	\$30.2	\$19.4
2024	\$2,663.5	\$2,621.0	\$42.5	1.6%	0.744	0.455	\$31.7	\$19.3
2025	\$2,823.2	\$2,777.6	\$45.6	1.6%	0.722	0.420	\$32.9	\$19.2
2026	\$2,982.8	\$2,934.2	\$48.7	1.6%	0.701	0.388	\$34.1	\$18.9
2027	\$3,142.5	\$3,090.8	\$51.8	1.6%	0.681	0.359	\$35.2	\$18.6
2028	\$3,302.2	\$3,247.4	\$54.8	1.7%	0.661	0.332	\$36.2	\$18.2
2029	\$3,461.9	\$3,404.0	\$57.9	1.7%	0.642	0.307	\$37.2	\$17.8
2030	\$3,621.5	\$3,560.6	\$61.0	1.7%	0.623	0.283	\$38.0	\$17.3
2031	\$3,781.2	\$3,717.2	\$64.0	1.7%	0.605	0.262	\$38.7	\$16.8
2032	\$3,940.9	\$3,873.8	\$67.1	1.7%	0.587	0.242	\$39.4	\$16.2
2033	\$4,100.6	\$4,030.4	\$70.2	1.7%	0.570	0.224	\$40.0	\$15.7
2034	\$4,260.2	\$4,187.0	\$73.3	1.7%	0.554	0.207	\$40.6	\$15.1
2035	\$4,419.9	\$4,343.6	\$76.3	1.7%	0.538	0.191	\$41.0	\$14.6
2036	\$4,579.6	\$4,500.2	\$79.4	1.7%	0.522	0.177	\$41.4	\$14.0
2037	\$4,739.3	\$4,656.8	\$82.5	1.7%	0.507	0.163	\$41.8	\$13.5
					Total Payment Reduc	tion (millions \$2014):	\$684.7	\$347.9

^[1] The MISO Illinois Region includes Ameren Illinois, City Water, Light & Power (CWLP) and Southern Illinois Power Cooperative (SIPC).

^[2] The wholesale energy payments for CWLP and SIPC are net of the profits of the generating units owned by CWLP and SIPC respectively.

Exhibit ATXI 9.5
Payment Reduction Due to MVP 16
Combined Energy Policy Scenario
MISO Illinois Region

	Without MVP 16 (millions \$2014)	With MVP 16		Percent			Reduction in Wholesale Energy Paymen (PV as of 2014, \$ million)	
Year		(millions \$2014)		Difference	PV Factor (3%)	PV Factor (8.2%)	PV (3%)	PV (8.2%)
	[A]	[B]	[C]=[A]-[B]	[D]=[C]/[A]	[E]	[F]	[G]=[C]*[E]	[H]=[C]*[F]
2018	\$3,740.6	\$3,749.0	-\$8.4	-0.2%	0.888	0.730	-\$7.5	-\$6.1
2019	\$3,990.3	\$3,975.0	\$15.2	0.4%	0.863	0.674	\$13.1	\$10.3
2020	\$4,239.9	\$4,201.0	\$38.9	0.9%	0.837	0.623	\$32.5	\$24.2
2021	\$4,489.5	\$4,427.0	\$62.5	1.4%	0.813	0.576	\$50.8	\$36.0
2022	\$4,739.1	\$4,653.0	\$86.1	1.8%	0.789	0.532	\$68.0	\$45.8
2023	\$4,988.8	\$4,879.0	\$109.7	2.2%	0.766	0.492	\$84.1	\$54.0
2024	\$5,238.4	\$5,105.0	\$133.4	2.5%	0.744	0.455	\$99.2	\$60.6
2025	\$5,488.0	\$5,331.0	\$157.0	2.9%	0.722	0.420	\$113.4	\$66.0
2026	\$5,737.6	\$5,557.0	\$180.6	3.1%	0.701	0.388	\$126.7	\$70.2
2027	\$5,987.3	\$5,783.0	\$204.2	3.4%	0.681	0.359	\$139.1	\$73.3
2028	\$6,236.9	\$6,009.0	\$227.9	3.7%	0.661	0.332	\$150.7	\$75.6
2029	\$6,486.5	\$6,235.0	\$251.5	3.9%	0.642	0.307	\$161.4	\$77.1
2030	\$6,736.1	\$6,461.0	\$275.1	4.1%	0.623	0.283	\$171.4	\$78.0
2031	\$6,985.8	\$6,687.0	\$298.8	4.3%	0.605	0.262	\$180.8	\$78.2
2032	\$7,235.4	\$6,913.0	\$322.4	4.5%	0.587	0.242	\$189.4	\$78.0
2033	\$7,485.0	\$7,139.0	\$346.0	4.6%	0.570	0.224	\$197.3	\$77.4
2034	\$7,734.6	\$7,365.0	\$369.6	4.8%	0.554	0.207	\$204.7	\$76.4
2035	\$7,984.3	\$7,591.0	\$393.3	4.9%	0.538	0.191	\$211.4	\$75.1
2036	\$8,233.9	\$7,817.0	\$416.9	5.1%	0.522	0.177	\$217.6	\$73.6
2037	\$8,483.5	\$8,043.0	\$440.5	5.2%	0.507	0.163	\$223.2	\$71.9
					Total Payment Reduc	tion (millions \$2014):	\$2,627.3	\$1,195.7

^[1] The MISO Illinois Region includes Ameren Illinois, City Water, Light & Power (CWLP) and Southern Illinois Power Cooperative (SIPC).

^[2] The wholesale energy payments for CWLP and SIPC are net of the profits of the generating units owned by CWLP and SIPC respectively.

Exhibit ATXI 9.5
Payment Reduction Due to MVP 16
Carbon Constrained Scenario
MISO Illinois Region

	Without MVP 16	MVP 16 With MVP 16	ith MVP 16 Reduction	Percent			Reduction in Wholesale Energy Payments (PV as of 2014, \$ million)	
Year	(millions \$2014)	(millions \$2014)	(millions \$2014)	Difference	PV Factor (3%)	PV Factor (8.2%)	PV (3%)	PV (8.2%)
	[A]	[B]	[C]=[A]-[B]	[D]=[C]/[A]	[E]	[F]	[G]=[C]*[E]	[H]=[C]*[F]
2018	\$3,458.6	\$3,477.9	-\$19.2	-0.6%	0.888	0.730	-\$17.1	-\$14.0
2019	\$3,576.4	\$3,587.3	-\$10.9	-0.3%	0.863	0.674	-\$9.4	-\$7.3
2020	\$3,694.1	\$3,696.7	-\$2.6	-0.1%	0.837	0.623	-\$2.1	-\$1.6
2021	\$3,811.9	\$3,806.1	\$5.8	0.2%	0.813	0.576	\$4.7	\$3.3
2022	\$3,929.7	\$3,915.5	\$14.1	0.4%	0.789	0.532	\$11.2	\$7.5
2023	\$4,047.4	\$4,025.0	\$22.5	0.6%	0.766	0.492	\$17.2	\$11.1
2024	\$4,165.2	\$4,134.4	\$30.8	0.7%	0.744	0.455	\$22.9	\$14.0
2025	\$4,283.0	\$4,243.8	\$39.1	0.9%	0.722	0.420	\$28.3	\$16.5
2026	\$4,400.7	\$4,353.2	\$47.5	1.1%	0.701	0.388	\$33.3	\$18.4
2027	\$4,518.5	\$4,462.7	\$55.8	1.2%	0.681	0.359	\$38.0	\$20.0
2028	\$4,636.2	\$4,572.1	\$64.2	1.4%	0.661	0.332	\$42.4	\$21.3
2029	\$4,754.0	\$4,681.5	\$72.5	1.5%	0.642	0.307	\$46.5	\$22.2
2030	\$4,871.8	\$4,790.9	\$80.8	1.7%	0.623	0.283	\$50.4	\$22.9
2031	\$4,989.5	\$4,900.3	\$89.2	1.8%	0.605	0.262	\$54.0	\$23.4
2032	\$5,107.3	\$5,009.8	\$97.5	1.9%	0.587	0.242	\$57.3	\$23.6
2033	\$5,225.0	\$5,119.2	\$105.9	2.0%	0.570	0.224	\$60.4	\$23.7
2034	\$5,342.8	\$5,228.6	\$114.2	2.1%	0.554	0.207	\$63.2	\$23.6
2035	\$5,460.6	\$5,338.0	\$122.5	2.2%	0.538	0.191	\$65.9	\$23.4
2036	\$5,578.3	\$5,447.4	\$130.9	2.3%	0.522	0.177	\$68.3	\$23.1
2037	\$5,696.1	\$5,556.9	\$139.2	2.4%	0.507	0.163	\$70.5	\$22.7
					Total Payment Reduc	tion (millions \$2014):	\$705.9	\$297.8

^[1] The MISO Illinois Region includes Ameren Illinois, City Water, Light & Power (CWLP) and Southern Illinois Power Cooperative (SIPC).

^[2] The wholesale energy payments for CWLP and SIPC are net of the profits of the generating units owned by CWLP and SIPC respectively.

Exhibit ATXI 9.5 Payment Reduction Due to MVP 16 **Business as Usual: Low Demand - High Gas** MISO Illinois Region

Wholesale Energy Market Payments

	Without MVP 16	<u> </u>		Percent			Reduction in Wholesale Energy Payment (PV as of 2014, \$ million)	
Year	(millions \$2014)	(millions \$2014)	(millions \$2014)	Difference	PV Factor (3%)	PV Factor (8.2%)	PV (3%)	PV (8.2%)
	[A]	[B]	[C]=[A]-[B]	[D]=[C]/[A]	[E]	[F]	[G]=[C]*[E]	[H]=[C]*[F]
2018	\$1,734.0	\$1,750.1	-\$16.1	-0.9%	0.888	0.730	-\$14.3	-\$11.8
2019	\$1,856.2	\$1,857.0	-\$0.8	0.0%	0.863	0.674	-\$0.7	-\$0.5
2020	\$1,978.5	\$1,963.9	\$14.6	0.7%	0.837	0.623	\$12.2	\$9.1
2021	\$2,100.7	\$2,070.8	\$29.9	1.4%	0.813	0.576	\$24.3	\$17.2
2022	\$2,223.0	\$2,177.7	\$45.3	2.0%	0.789	0.532	\$35.8	\$24.1
2023	\$2,345.2	\$2,284.5	\$60.7	2.6%	0.766	0.492	\$46.5	\$29.8
2024	\$2,467.4	\$2,391.4	\$76.0	3.1%	0.744	0.455	\$56.6	\$34.6
2025	\$2,589.7	\$2,498.3	\$91.4	3.5%	0.722	0.420	\$66.0	\$38.4
2026	\$2,711.9	\$2,605.2	\$106.7	3.9%	0.701	0.388	\$74.9	\$41.5
2027	\$2,834.2	\$2,712.1	\$122.1	4.3%	0.681	0.359	\$83.1	\$43.8
2028	\$2,956.4	\$2,819.0	\$137.4	4.6%	0.661	0.332	\$90.9	\$45.6
2029	\$3,078.6	\$2,925.8	\$152.8	5.0%	0.642	0.307	\$98.1	\$46.9
2030	\$3,200.9	\$3,032.7	\$168.2	5.3%	0.623	0.283	\$104.8	\$47.7
2031	\$3,323.1	\$3,139.6	\$183.5	5.5%	0.605	0.262	\$111.0	\$48.1
2032	\$3,445.4	\$3,246.5	\$198.9	5.8%	0.587	0.242	\$116.8	\$48.1
2033	\$3,567.6	\$3,353.4	\$214.2	6.0%	0.570	0.224	\$122.2	\$47.9
2034	\$3,689.8	\$3,460.3	\$229.6	6.2%	0.554	0.207	\$127.1	\$47.5
2035	\$3,812.1	\$3,567.1	\$244.9	6.4%	0.538	0.191	\$131.7	\$46.8
2036	\$3,934.3	\$3,674.0	\$260.3	6.6%	0.522	0.177	\$135.9	\$46.0
2037	\$4,056.6	\$3,780.9	\$275.7	6.8%	0.507	0.163	\$139.7	\$45.0
					Total Payment Reduc	tion (millions \$2014):	\$1,562.4	\$695.7

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^[2] The wholesale energy payments for CWLP and SIPC are net of the profits of the generating units owned by CWLP and SIPC respectively.

Exhibit ATXI 9.5 Payment Reduction Due to MVP 16 Business as Usual: High Demand - High Gas MISO Illinois Region

Wholesale Energy Market Payments

		Wholesale Energy	Market rayments		-		Reduction in Wholesale Energy Payment (PV as of 2014, \$ million)	
	Without MVP 16 (millions \$2014)		Reduction Percen	Donant	PV Factor (3%)			
Year			(millions \$2014)	Percent Difference		PV Factor (8.2%)	PV (3%)	PV (8.2%)
	[A]	[B]	[C]=[A]-[B]	[D]=[C]/[A]	[E]	[F]	[G]=[C]*[E]	[H]=[C]*[F]
2018	\$2,095.9	\$2,070.2	\$25.6	1.2%	0.888	0.730	\$22.8	\$18.7
2019	\$2,333.4	\$2,298.8	\$34.6	1.5%	0.863	0.674	\$29.8	\$23.3
2020	\$2,570.9	\$2,527.3	\$43.5	1.7%	0.837	0.623	\$36.5	\$27.1
2021	\$2,808.4	\$2,755.9	\$52.5	1.9%	0.813	0.576	\$42.7	\$30.2
2022	\$3,045.9	\$2,984.5	\$61.4	2.0%	0.789	0.532	\$48.5	\$32.7
2023	\$3,283.4	\$3,213.0	\$70.4	2.1%	0.766	0.492	\$53.9	\$34.6
2024	\$3,520.9	\$3,441.6	\$79.3	2.3%	0.744	0.455	\$59.0	\$36.1
2025	\$3,758.4	\$3,670.1	\$88.3	2.3%	0.722	0.420	\$63.8	\$37.1
2026	\$3,995.9	\$3,898.7	\$97.2	2.4%	0.701	0.388	\$68.2	\$37.8
2027	\$4,233.4	\$4,127.2	\$106.2	2.5%	0.681	0.359	\$72.3	\$38.1
2028	\$4,470.9	\$4,355.8	\$115.1	2.6%	0.661	0.332	\$76.1	\$38.2
2029	\$4,708.4	\$4,584.4	\$124.1	2.6%	0.642	0.307	\$79.6	\$38.0
2030	\$4,945.9	\$4,812.9	\$133.0	2.7%	0.623	0.283	\$82.9	\$37.7
2031	\$5,183.4	\$5,041.5	\$142.0	2.7%	0.605	0.262	\$85.9	\$37.2
2032	\$5,420.9	\$5,270.0	\$150.9	2.8%	0.587	0.242	\$88.6	\$36.5
2033	\$5,658.4	\$5,498.6	\$159.8	2.8%	0.570	0.224	\$91.2	\$35.8
2034	\$5,895.9	\$5,727.1	\$168.8	2.9%	0.554	0.207	\$93.5	\$34.9
2035	\$6,133.4	\$5,955.7	\$177.7	2.9%	0.538	0.191	\$95.5	\$34.0
2036	\$6,370.9	\$6,184.3	\$186.7	2.9%	0.522	0.177	\$97.4	\$33.0
2037	\$6,608.4	\$6,412.8	\$195.6	3.0%	0.507	0.163	\$99.1	\$31.9
					Total Payment Reduc	etion (millions \$2014):	\$1,387.3	\$672.9

^[1] The MISO Illinois Region includes Ameren Illinois, City Water, Light & Power (CWLP) and Southern Illinois Power Cooperative (SIPC).

^[2] The wholesale energy payments for CWLP and SIPC are net of the profits of the generating units owned by CWLP and SIPC respectively.